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BOARD OF COMMISSIONERS

Commissioner President **Mindy** Schlossberg At Large Term Expires First Meeting After 2022

> Commissioner Vice President **JOHN BROWN** Wards 4 & 5 Term Expires First Meeting After 2022

Commissioner SONYA CARLSON Wards 6 & 7 Term Expires First Meeting After 2024

> Commissioner John Barofsky Wards 2 & 3 Term Expires First Meeting After 2024

Commissioner Matt McRae Wards 1 & 8 Term Expires First Meeting After 2024



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LETTER TO THE BOARD OF COMMISSIONERS

Board of Commissioners,

The 2022 Eugene Water & Electric Board Operations & Maintenance (O&M) and Capital & Debt Service budgets, totaling \$327.9 million for the Electric Utility and \$61.1 million for the Water Utility, were submitted for your consideration and approval. The combined total for both Utilities was \$389 million which was approximately 17.5% above the 2021 budget. The increase was driven by higher purchased power costs for the Electric Utility, increased capital spending for both Water and Electric Utilities, and higher O&M expenses for both Utilities. The increased purchased power costs, which were offset by higher wholesale revenue, were due to higher budgeted trade volumes and wholesale market prices. The increased capital investment supports EWEB's strategic direction in improving resiliency and fostering customer confidence. Additionally, the capital plans support our core values of Safety, Reliability, Responsibility and Community by providing customer-owners with better service, building a more resilient community with anticipated reduced outage response times, and creating a cleaner energy future. Both Utilities had increases in the overall revenue requirement and consequently, recommended price increases. This recommendation comes after five consecutive years of no price increases for both the Electric Utility and the Water Utility.

EWEB continues to focus on fostering customer confidence and investing in utility infrastructure while maintaining sustainable spending levels at forecasted CPI levels over the next ten years.

Spending in 2022 will support the Enterprise Resource Planning initiative to replace legacy information systems. Additionally, the Meter Infrastructure Replacement project will support EWEB's other strategic initiatives by providing demand-side information to assist with decisions regarding the Utility's power supply portfolio and provide organizational efficiencies and benefits to customer, such as leak detection. These decisions will be made in the context of climate change, new technology, developing markets, and the need to synchronize supply and demand in a highly volatile and interconnected system.

The Electric Utility's long-term financial plan indicates future price increases to meet revenue requirements to support aging infrastructure, improve resiliency, and maintain reliability. The ten-year

compounded price increase projection is 30.67% within the general CPI benchmark projections of 23.1% to 33.1%. The projections support the urgent need to replace aging power infrastructure, which was largely installed in the 1960s and 1970s, while maintaining reliability and increasing resiliency to disruptive events. The price increase growth rate trajectory will be mitigated through a combination of cost containment and strategic use of reserves to reduce ongoing O&M costs and smooth price increases over time.

The Water Utility's long-term financial plan also indicates future price increases to meet revenue requirements, which will be used to support modernization and resiliency projects.

The following chart depicts the combined Electric and Water budgets

Total Budget: \$331.1 Total Budget: \$389.0 \$450.0 \$400.0 \$5.5 \$29.1 \$350.0 \$5.5 \$26.5 \$21.1 \$16.7 \$300.0 \$20.2 \$55.0 \$15.3 Millions \$250.0 \$51.3 \$200.0 \$150.0 \$256.2 \$217.7 \$100.0 \$50.0 \$0.0 2021 2022 Electric O&M Electric Capital Electric Debt Service Water O&M Water Capital Water Debt Service

for 2021 and 2022.

Electric and Water Utility Combined Budgets

For the 2022 Adopted Budgets, electric retail load increased relative to 2021, and yet continued to be lower relative to 2020 budget levels. This was due to the loss of a major industrial customer and continued strained economic conditions stemming from the COVID-19 pandemic. In the future, as EWEB continues to refine products and services that incent customer-owners to use our carbon-responsible power as an

alternative to other forms of fuel, there will likely be impacts on retail demand for electricity. EWEB will continue to monitor the impacts of these programs on peak demand and energy sales.

Though the Electric and Water Utilities' financial condition have been very different over the last few years, both utilities are well positioned to make the strategic investments and operational priorities incorporated into the Capital Improvement Plans and Long-Term Financial Plans. In recent years, Management has proactively taken actions to reduce long-term liabilities and debt service costs:

- 1. Reduction of \$92 million in debt service from asset sales and strategic use of reserves, as well as \$25 million in savings from refunding \$195 million in bonded debt, between 2015 and 2020
- 2. Deposit to PERS side account in 2019, including state matching funds, and payoff of transition liability in 2018
- 3. Reduced projected spending on Carmen-Smith

The efforts, combined with cost containment effects and organizational efficiencies, have allowed both utilities to meet customer needs without raising rates during a period in which CPI has increased by roughly 11%.

As aforementioned, the Electric Utility installed significant electric delivery infrastructure investments in the 1960s and 1970s and therefore EWEB needs to manage the replacement of these aging assets while maintaining reliability and increasing resiliency to disruptive events. The Age of System metric monitors the age of capital infrastructure and a target annual investment rate of 2.0 to 2.5 times the depreciation will improve this metric from 62% in 2020 to a projected 51% in 2031. The electric system investments will be prioritized by managing high-customer-impact assets and systems that increase resiliency to critical locations.

The Water Utility has made significant investments in the Hayden Bridge Treatment Plant over the past decade and is now prioritizing strengthening base level storage and in-town transmission infrastructure. Over the next several years EWEB will scope and construct a treatment plant on the Willamette River.

EWEB continues to be a strong community partner as evidenced by its Community Care Program, which provides approximately 10% of annual average water and electric expenses to a minimum of 5% of the residential customer base. Additionally, EWEB provides \$450,000 annually in grants to local schools and \$250,000 annually, through customer funded programs, for green power and solar initiatives. In 2022, EWEB will continue its program to encourage smart electrification by dedicating \$600,000 budget to incentivize conversion to low carbon, electric fuel.

ELECTRIC UTILITY

Overview

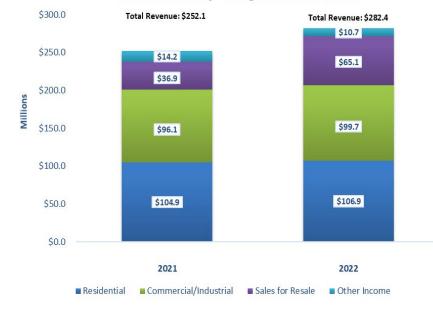
2

On an ongoing basis, the Electric Utility faces challenges related to retail demand (load loss), infrastructure investment and replacement needs, and volatile power markets in which it sells surplus power. Recently, the load loss from the COVID-19 pandemic, the loss of a major industrial customer, wildfires and other factors affecting generation and retail customers, and price volatility have all brought to light how EWEB can be exposed to multiple risks. To deal with these challenges EWEB has invested in electrification incentives, used conservative demand and hydro assumptions, increased capital budgets for replacement, and has an active hedging and risk management program to mitigate market risk. Furthermore, as noted previously, the debt management and cost containment work has significantly reduced pressure on financial metrics.

Operations & Maintenance Budget

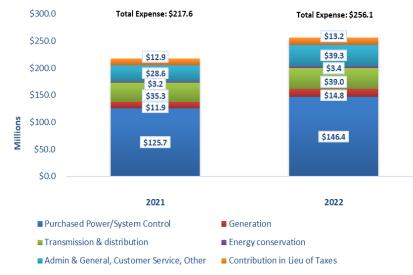
The adopted 2022 Electric O&M budget is \$256.1 million compared to the 2021 O&M budget of \$217.6 million. Purchased power increased by \$20.7 million due to higher wholesale market prices and increased budgeted volumes of wholesale activity. The budget assumes a contribution margin risk tolerance of \$8 million, which protects the Utility against revenue declines that are beyond its control. This risk tolerance equates to a hydro generation drop to 90% of expected, or a 11.5% load reduction below budget levels. Given its surplus power position, EWEB has a strong hedging program designed to protect the Utility from falling wholesale prices and budget impact. Wholesale revenue has increased by \$28.2 million between 2021 and 2022. The increase in Sales for Resale is due to increased wholesale market prices and budgeted volumes.

The following two charts compare the Electric 2021 and 2022 O&M revenue and expense budgets.



Electric Utility Budgeted Revenues

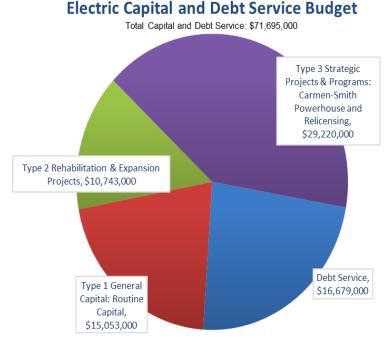
Electric Utility Budgeted Operations & Maintenance Expenses



Capital and Debt Service Budget

The Electric Capital & Debt Service budget of \$71.7 million is \$5 million higher than the 2021 budget. This is primarily due to increased capital spending related to distribution and transmission aging infrastructure, generation, and Carmen-Smith. Approximately \$13.0 million of the capital work will be funded with electric prices retail revenue. Additional detail on the capital budget is included in Attachment 1.

The following chart details the budget by type of cost.



WATER UTILITY

Overview

The Water Utility faces challenges as well, including replacement of aging infrastructure, water source protection, and developing a second source. The extensive investments required to operate a filtration plant, maintain a large distribution system, and rehabilitate and maintain the critical water source requires capital and financial planning. Improvements to the Water Utility's financial stability over the last

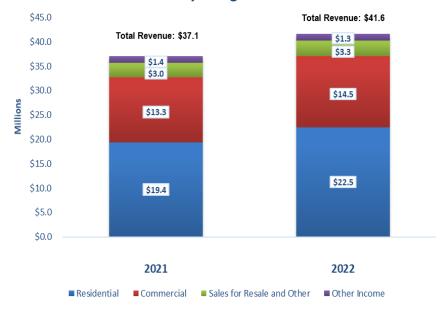
LETTER TO THE BOARD OF COMMISSIONERS

several years provide adequate flexibility to meet these challenges through building reserves which will be strategically used to help the Utility maintain its strong financial metrics.

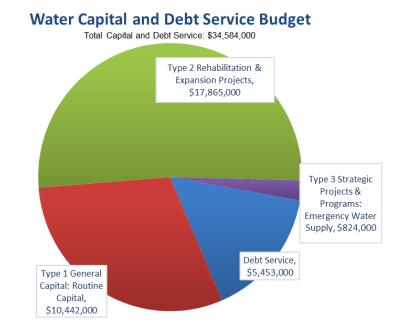
Operations & Maintenance Budget

The 2022 Water Utility O&M budget is \$26.5 million compared to \$20.2 million in 2021. The budget assumes \$4.3 million for Watershed Recovery work, which over time will be funded by the Watershed Restoration Fee, and sales of 7.7 billion gallons which is higher than it was budgeted in 2021. Residential revenue makes up 54.1% of the Water Utility's total revenues and 34.9% is from commercial sales.

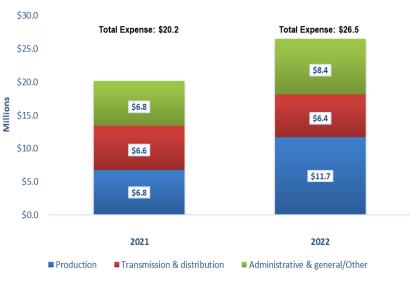
The budget results in a \$3.3 million draw from reserves. The following charts compare the 2022 and 2021 Water Utility budgeted O&M Revenues and Expenses.



Water Utility Budgeted Revenues



Water Utility Budgeted Operations & Maintenance Expenses



Capital and Debt Service Budget

The Water Capital & Debt Service budget of \$34.6 million reflects a \$8 million increase from the 2021 budget, driven by an increase in capital spending. EWEB continues to focus on improving resiliency by addressing critical aging infrastructure in the distribution system such as main improvements, pump stations, and reservoirs. The budget also includes funding for emergency water stations, which are a joint effort with community partners such as school districts, to provide potable water in the event of an emergency or natural disaster. Depending on the type of project, funding is through water retail prices, customer contributions, or bonds.

In 2021 the importance of long-term plans and the ability to adapt those plans in changing circumstances continued to be drive organization effectiveness. The strategic, financial, and capital plans provided a roadmap for the organization when dealing with ongoing challenges of the COVID-19 pandemic, electric demand reductions, and the continued impact of fires within our service territories. While plans were not a step-by-step guide to dealing with these challenges, they did provide a framework for strengthening the resiliency of the utility. The 2022 budgets position both the Electric and Water Utilities to maintain their financial resiliency, rise to whatever challenges 2022 may bring, and to continue efforts to enhance customer confidence. As we progress towards phase two of creating consumption flexibility, we continue to be guided by our core values to provide safe and reliable drinking water and electricity, be responsible stewards of resources, and adhere to our commitment to serve our local community. I am proud how of EWEB has rallied around this focus, and I want to thank EWEB management, staff, and Commissioners for their assistance in helping EWEB achieve its mission "to enhance our community's vitality by delivering drinking water and electric services consistent with the values of our customer-owners".

Respectfully submitted,

Frank Lawson, General Manager

DID YOU KNOW?



Nearly 20 years ago, EWEB and McKenzie Fire & Rescue organized the McKenzie Watershed Emergency Response System to mitigate hazardous materials spills into the river – our sole source of drinking water. In 2021 EWEB worked with multiple agencies in a containment drill, guaranteeing that staff at multiple agencies are proficient in the event of a hazardous spill.

ATTACHMENT 1 2022 ADOPTED BUDGET



DID YOU KNOW?

The McKenzie River is home to federally threatened bull trout and Chinook salmon. EWEB monitors the populations of these native fish and works to return historic fish spawning and feeding areas to a more natural environment. In 2021, EWEB placed 300 yards of gravel in the area below Tamolitch Falls and above the Trail Bridge Reservoir to enhance spawning grounds for bull trout. At Carmen-Smith the speed and quantity of water moving through the hydro project is controlled to support the survival of fish at different life stages, in addition to other aquatic life that live in nearby waterways.

ELECTRIC UTILITY OPERATIONS & MAINTENANCE BUDGET AND REVENUE REQUIREMENTS 2022 ADOPTED BUDGET COMPARED WITH 2021 ADOPTED BUDGET AND 2020 ACTUAL

| | 2022 Adopte | ed Budget | 2021 Adopted | d Budget | 2020 A | ctual |
|--|-------------|-------------------------|--------------|------------------------|-----------|-------------------------|
| | MWH | Revenue and Expense | MWH | Revenue and Expense | MWH | Revenue and Expense |
| Residential | 909,000 | \$106,947,000 | 938,000 | \$104,867,000 | 929,000 | \$99,374,000 |
| Commercial | 816,000 | 77,527,000 | 784,000 | 72,124,000 | 817,000 | 68,700,000 |
| Industrial | 493,000 | 22,192,000 | 493,000 | 23,993,000 | 515,000 | 24,241,000 |
| Retail sales | 2,218,000 | 206,666,000 | 2,215,000 | 200,984,000 | 2,261,000 | 192,315,000 |
| Wholesale sales | 1,395,000 | 65,146,000 ¹ | 1,330,000 | 36,944,000 | 1,854,000 | 43,909,000 |
| Other Operating Revenues | | 8,897,000 | | 8,258,000 | | 7,675,000 |
| | 3,613,000 | 280,709,000 | 3,545,000 | 246,186,000 | 4,115,000 | 243,899,000 |
| Other revenue | | 1,542,000 ² | | 5,551,000 | | 10,244,000 |
| Interest earnings | | 236,000 | | 370,000 | | 1,716,000 |
| Non-operating revenues | | 1,778,000 | | 5,921,000 | | 11,960,000 |
| Total revenues | | 282,487,000 | | 252,107,000 | | 255,859,000 |
| Purchased Power | | 141,409,000 | | 120,640,000 | | 134,594,000 |
| System control | | 4,953,000 | | 5,044,000 | | 4,637,000 |
| Generation | | 14,800,000 | | 11,945,000 | | 12,142,000 |
| Wheeling | | 12,751,000 | | 11,938,000 | | 11,248,000 |
| Transmission & distribution | | 26,248,000 | | 23,380,000 | | 24,509,000 |
| Customer accounting | | 8,196,000 | | 8,609,000 | | 8,242,000 |
| Energy conservation | | 4,695,000 | | 4,380,000 | | 4,014,000 |
| Administrative & general | | 31,495,000 | | 22,508,000 | | 20,751,000 |
| Operating expenses | | 244,547,000 | | 208,444,000 | | 220,137,000 |
| Contributions in lieu of taxes | | 13,240,000 | | 12,935,000 | | _3 |
| Change in balance sheet accounts/ other expenses | | (1,635,000) | | (3,703,000) | | 26,621,000 ⁴ |
| Non-operating expenses | | 11,605,000 | | 9,232,000 | | 26,621,000 |
| Total operations and maintenance expenses | | 256,152,000 | | 217,676,000 | | 246,758,000 |
| Rate funded capital | | 13,011,000 | | 18,846,000 | | |
| Rate funded debt service | | 16,679,000 | | 15,340,000 | | |
| Total rate funded capital related expenses | | 29,690,000 | | 34,186,000 | | |
| Total rate funded expenses | | 285,842,000 | | 251,862,000 | | |
| Revenues over/(under) expenses | | \$(3,355,000) | | \$245,000 | | |
| Deposit to (Draw on) Reserves: | | | | 0.45,000 | | |
| Deposit to (Draw on) Working Cash/Reserves | | (3,355,000) | | 245,000 | | |
| Net change in reserves | | \$(3,355,000) | | \$245,000 | | |

Change in Net Position

¹ Increased Wholesales sales due to higher budgeted volume and market prices
 ² Decreased Other Revenue due to sale of generation facility investment in 2021 and FEMA reimbursements from 2020
 ³ CILT included as contra revenue in revenue section

⁴ Includes depreciation, other revenue deductions, interest and amortization expense, contribution in aid of construction, contributed plant assets, pension revenue, and pension expense

⁵Actual results are not directly comparable to budget due to a difference in accounting treatment

Dollars rounded to nearest thousand

8

\$9,101,0005

EUGENE WATER & ELECTRIC BOARD ELECTRIC UTILITY CAPITAL AND DEBT SERVICE BUDGET 2022 ADOPTED BUDGET COMPARED WITH 2021 ADOPTED BUDGET

| Funding Source of Funds S13,011,000 \$18,846,000 Draw on Capital Reserves 9,943,000 2,895,000 Draw on Capital Reserves 9,943,000 2,7400,000 Customer Contributions in Aid 2,042,000 2,199,000 Total Source of Funds 55,016,000 51,340,000 Expenditures by Type Type 1- General Capital 1 2,140,000 1,440,000 Electric Infrastructure- Generation 2,140,000 7,211,000 1,440,000 Electric Infrastructure- Substations 2,160,000 2,000,000 7,211,000 General Plant- Information Technology 1,487,000 4,667,000 3,052,000 48,000 General Plant- Flored Team Flored 988,000 1,026,000 1,224,000 1,2711,000 Type 1 15,053,000 1,7711,000 1,7711,000 1,7711,000 1,7711,000 Type 2. Rehabilitation & Expansion Projects 2 Downtown Network 1,015,000 1,070,000 2,235,000 1,235,000 1,225,000 2,235,000 2,235,000 2,235,000 2,235,000 2,235,000 2,235,000 1,2729,000 1,721,2000 | | 2022 Adopted Budget | 2021 Adopted Budget |
|--|--|---|------------------------|
| Source of Funds \$13,011,000 \$18,846,000 Draw on Capital Reserves 9,943,000 - 2,895,000 Draw on Capital Reserves 9,943,000 - 2,895,000 Draw on Capital Reserves 9,943,000 - 2,895,000 Draw on Rate Stabilization Reserves 9,943,000 2,7400,000 2,199,000 Customer Contributions in Aid 2,042,000 2,199,000 51,340,000 Expenditures by Type - 2,140,000 1,440,000 Electric Infrastructure- Generation 2,140,000 2,000,000 2,000,000 Electric Infrastructure- Transmission & Distribution 7,276,000 7,211,000 4,667,000 General Plant- Buildings & Land 986,000 1,026,000 1,026,000 General Plant- Buildings & Land 1,015,000 1,070,000 1,7711,000 Type 1 15,053,000 1,7711,000 1,771,000 2,524,000 2,524,000 Electric Infrastructure- Generation 2,000,000 2,524,000 2,524,000 - 2,524,000 - Type 2 Resiliency 3,052,000 | Funding Source by Type | | |
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| Bond Proceeds 30,020,000 27,400,000 Customer Contributions in Aid 2,042,000 2,199,000 Total Source of Funds 55,016,000 51,340,000 Expenditures by Type 1 1 Electric Infrastructure- Generation 2,140,000 1,440,000 Electric Infrastructure- Transmission & Distribution 7,276,000 7,211,000 General Plant- Fundentions & Land 96,000 4,867,000 General Plant- Buildings & Land 966,000 1,026,000 Total Type 1 15,053,000 1,070,000 Type 2 - Rehabilitation & Expansion Projects ² Downtown Network 1,015,000 -2,325,000 Information Technology 3,052,000 2,325,000 -2,325,000 -2,325,000 Information Technology 1,015,000 -2,524,000 -2,524,000 -2,524,000 Electric Infrastructure- Generation 2,000,000 2,524,000 -2,524,000 -2,524,000 Type 2 - Rehabilitation & Expansion Projects ² -2,524,000 -2,524,000 -2,524,000 -2,524,000 -2,524,000 -2,524,000 -2,524,000 -2,524,000 | Draw on Capital Reserves | - | 2,895,000 |
| Customer Contributions in Aid 2,042,000 2,199,000 Total Source of Funds 55,016,000 51,340,000 Expenditures by Type 1 1 Type 1- General Capital 1 1 1 Electric Infrastructure- Generation 2,140,000 2,000,000 Electric Infrastructure- Substations 2,160,000 2,000,000 Electric Infrastructure- Substations & Distribution 7,276,000 7,211,000 General Plant- Information Technology 1,487,000 4,667,000 General Plant- Fleet 996,000 1,319,000 Total Type 1 15,053,000 1,070,000 Total Type 1 15,053,000 1,070,000 General Plant- Buildings & Land 1,400,000 - Type 2- Rehabilitation & Expansion Projects ² 0 0 - Downtown Network 1,015,000 1,070,000 - - Resiliency 3,052,000 2,235,000 - 2,524,000 - Electric Infrastructure- Generation 2,000,000 - - 2,524,000 - - 2,524 | Draw on Rate Stabilization Reserves | 9,943,000 | - |
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| Expenditures by Type Type 1- General Capital 1 Electric Infrastructure- Generation Electric Infrastructure- Substations Electric Infrastructure- Transmission & Distribution 7,276,000 General Plant- Information Technology General Plant- Information Technology General Plant- Information Technology General Plant- Buildings & Land 98,000 General Plant- Spite 988,000 11,015,000 Total Type 1 Type 2- Rehabilitation & Expansion Projects 2 Downtown Network Resiliency 1,015,000 1,015,000 Information Technology 1,015,000 1,010,000 Carmen-Smith Relicensing 2,020,000 Total Type 2 10,743,000 1,070,000 Information Technology 2,000,000 2,000,000 2,000,000 1,017,000 1,017,000 1,015,000 1,017,000 2,000,000 | Customer Contributions in Aid | 2,042,000 | |
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| Electric Infrastructure- Transmission & Distribution 7,276,000 7,211,000 General Plant- Information Technology 1,487,000 4,667,000 General Plant- Information Technology 96,000 48,000 General Plant- Buildings & Land 988,000 1,026,000 General Plant- Fleet 988,000 1,026,000 Total Type 1 15,053,000 17,711,000 Type 2- Rehabilitation & Expansion Projects ² 1,015,000 1,070,000 Downtown Network 1,015,000 1,070,000 General Plant- Buildings & Land 1,400,000 - Resiliency 3,052,000 2,235,000 Information Technology - 2,524,000 Electric Infrastructure- Generation 2,000,000 - Electric Infrastructure- Generation 2,000,000 - Total Type 2 10,743,000 12,729,000 Type 3 29,220,000 20,900,000 Total Type 3 29,220,000 20,900,000 Total Type 3 29,220,000 20,900,000 Total Type 3 55,016,000 51,340,000 <td></td> <td></td> <td></td> | | | |
| General Plant- Information Technology 1,487,000 4,667,000 General Plant- Buildings & Land 96,000 48,000 General Plant- Fleet 988,000 1,026,000 Telecommunications 906,000 1,319,000 Total Type 1 15,053,000 17,711,000 Type 2- Rehabilitation & Expansion Projects ² 1,015,000 1,070,000 Downtown Network 1,015,000 1,070,000 General Plant- Buildings & Land 1,400,000 - Resiliency 3,052,000 2,235,000 Information Technology - 2,524,000 Electric Infrastructure- Generation 2,000,000 - Electric Neters 3,276,000 6,900,000 Total Type 2 10,743,000 12,729,000 Type 3- Strategic Projects & Programs ³ 29,220,000 20,900,000 Total Type 3 29,220,000 20,900,000 Total Type | | , , | |
| General Plant- Buildings & Land 96,000 48,000 General Plant- Fleet 988,000 1,026,000 Telecommunications 906,000 1,319,000 Total Type 1 15,053,000 17,711,000 Type 2- Rehabilitation & Expansion Projects ² 1,015,000 1,070,000 Downtown Network 1,015,000 1,070,000 General Plant- Buildings & Land 1,400,000 - Resiliency 3,052,000 2,235,000 Information Technology - 2,524,000 Electric Infrastructure- Generation 2,000,000 - Electric Meters 3,276,000 6,900,000 Type 3 - Strategic Projects & Programs ³ 29,220,000 20,900,000 Total Type 3 29,220,000 20,900,000 Total Type 3 29,220,000 20,900,000 Total Type 3 29,220,000 20,900,000 Total Electric Capital Budget 55,016,000 51,340,000 Rate Funded Debt Service 16,679,000 15,340,000 | | | |
| General Plant- Fleet 988,000 1,026,000 Telecommunications 906,000 1,319,000 Total Type 1 15,053,000 17,711,000 Type 2- Rehabilitation & Expansion Projects ² 0 1,015,000 1,070,000 General Plant- Buildings & Land 1,015,000 1,070,000 - Resiliency 3,052,000 2,235,000 - 2,524,000 Information Technology 2,000,000 - - 2,524,000 Electric Infrastructure- Generation 2,000,000 6,900,000 - - Type 2 10,743,000 12,729,000 - - Type 3 Strategic Projects & Programs ³ 29,220,000 20,900,000 20,900,000 Total Type 3 29,220,000 20,900,000 20,900,000 - - Total Type 3 29,220,000 20,900,000 20,900,000 - - Total Type 3 29,220,000 20,900,000 - - - - Total Electric Capital Budget 55,016,000 51,340,000 - | | , , | |
| Telecommunications Total Type 1 906,000 15,053,000 1,319,000 17,711,000 Type 2- Rehabilitation & Expansion Projects ² Downtown Network 1,015,000 1,070,000 General Plant- Buildings & Land 1,400,000 - Resiliency 3,052,000 2,235,000 Information Technology - 2,524,000 Electric Infrastructure- Generation 2,000,000 - Electric Meters 3,276,000 6,900,000 Total Type 2 10,743,000 12,729,000 Type 3- Strategic Projects & Programs ³ 29,220,000 20,900,000 Carmen-Smith Relicensing 29,220,000 20,900,000 Total Type 3 29,220,000 20,900,000 Total Electric Capital Budget 55,016,000 51,340,000 Rate Funded Debt Service 16,679,000 15,340,000 | | | |
| Total Type 1 15,053,000 17,711,000 Type 2- Rehabilitation & Expansion Projects ² 1,015,000 1,070,000 Downtown Network 1,015,000 1,070,000 General Plant- Buildings & Land 1,400,000 - Resiliency 3,052,000 2,352,000 Information Technology - 2,524,000 Electric Infrastructure- Generation 2,000,000 - Electric Meters 3,276,000 6,900,000 Total Type 2 10,743,000 12,729,000 Type 3- Strategic Projects & Programs ³ 29,220,000 20,900,000 Carmen-Smith Relicensing 29,220,000 20,900,000 Total Type 3 29,220,000 20,900,000 Total Electric Capital Budget 55,016,000 51,340,000 Rate Funded Debt Service 16,679,000 15,340,000 | | | |
| Type 2- Rehabilitation & Expansion Projects ² Downtown Network 1,015,000 1,070,000 General Plant- Buildings & Land 1,400,000 - Resiliency 3,052,000 2,235,000 Information Technology 2,524,000 - Electric Infrastructure- Generation 2,000,000 - Electric Meters 3,276,000 - Type 3- Strategic Projects & Programs ³ - - Carmen-Smith Relicensing 29,220,000 20,900,000 Total Type 3 29,220,000 20,900,000 Total Electric Capital Budget 55,016,000 51,340,000 Rate Funded Debt Service 16,679,000 15,340,000 | | · · · · · · · · · · · · · · · · · · · | |
| Downtown Network 1,015,000 1,070,000 General Plant- Buildings & Land 1,400,000 - Resiliency 3,052,000 2,235,000 Information Technology - 2,524,000 Electric Infrastructure- Generation 2,000,000 - Electric Meters 3,276,000 - Total Type 2 10,743,000 12,729,000 Type 3- Strategic Projects & Programs ³ 29,220,000 20,900,000 Total Type 3 29,220,000 20,900,000 Total Type 3 29,220,000 20,900,000 Total Electric Capital Budget 55,016,000 51,340,000 Rate Funded Debt Service 16,679,000 15,340,000 | Total Type 1 | 15,053,000 | 17,711,000 |
| General Plant- Buildings & Land 1,400,000 - Resiliency 3,052,000 2,235,000 Information Technology - 2,524,000 Electric Infrastructure- Generation 2,000,000 - Electric Meters 3,276,000 6,900,000 Total Type 2 10,743,000 12,729,000 Type 3- Strategic Projects & Programs ³ 29,220,000 20,900,000 Total Type 3 29,220,000 20,900,000 Total Type 3 55,016,000 51,340,000 Rate Funded Debt Service 16,679,000 15,340,000 | | | |
| Resiliency 3,052,000 2,235,000 Information Technology 2,524,000 Electric Infrastructure- Generation 2,000,000 Electric Meters 3,276,000 Total Type 2 10,743,000 Type 3- Strategic Projects & Programs ³ Carmen-Smith Relicensing 29,220,000 Total Type 3 29,220,000 Total Type 3 29,220,000 Strategic Projects & Programs ³ 20,900,000 Carmen-Smith Relicensing 29,220,000 Total Type 3 29,220,000 Total Type 3 21,340,000 Total Electric Capital Budget 55,016,000 Rate Funded Debt Service 16,679,000 | | , , | 1,070,000 |
| Information Technology 2,524,000 Electric Infrastructure- Generation 2,000,000 Electric Meters 3,276,000 Total Type 2 10,743,000 Type 3- Strategic Projects & Programs ³ 29,220,000 Carmen-Smith Relicensing 29,220,000 Total Type 3 29,220,000 Total Type 3 29,220,000 Total Type 3 29,220,000 Total Electric Capital Budget 55,016,000 Rate Funded Debt Service 16,679,000 | | | - |
| Electric Infrastructure- Generation 2,000,000 - Electric Meters 3,276,000 6,900,000 Total Type 2 10,743,000 12,729,000 Type 3- Strategic Projects & Programs ³ 29,220,000 20,900,000 Carmen-Smith Relicensing 29,220,000 20,900,000 Total Type 3 29,220,000 20,900,000 Total Electric Capital Budget 55,016,000 51,340,000 Rate Funded Debt Service 16,679,000 15,340,000 | | 3,052,000 | |
| Electric Meters 3,276,000 6,900,000 Total Type 2 10,743,000 12,729,000 Type 3- Strategic Projects & Programs ³ 29,220,000 20,900,000 Carmen-Smith Relicensing 29,220,000 20,900,000 Total Type 3 29,220,000 20,900,000 Total Electric Capital Budget 55,016,000 51,340,000 Rate Funded Debt Service 16,679,000 15,340,000 | | - | 2,524,000 |
| Total Type 2 10,743,000 12,729,000 Type 3- Strategic Projects & Programs ³ 29,220,000 20,900,000 Carmen-Smith Relicensing 29,220,000 20,900,000 Total Type 3 29,220,000 20,900,000 Total Electric Capital Budget 55,016,000 51,340,000 Rate Funded Debt Service 16,679,000 15,340,000 | | 1 1 | - |
| Type 3- Strategic Projects & Programs ³ Carmen-Smith Relicensing 29,220,000 20,900,000 Total Type 3 29,220,000 20,900,000 Total Electric Capital Budget 55,016,000 51,340,000 Rate Funded Debt Service 16,679,000 15,340,000 | | <u>, , , , , , , , , , , , , , , , , </u> | |
| Carmen-Smith Relicensing Total Type 3 29,220,000 29,220,000 20,900,000 20,900,000 Total Electric Capital Budget Rate Funded Debt Service 55,016,000 16,679,000 51,340,000 15,340,000 | Total Type 2 | 10,743,000 | 12,729,000 |
| Carmen-Smith Relicensing Total Type 3 29,220,000 29,220,000 20,900,000 20,900,000 Total Electric Capital Budget Rate Funded Debt Service 55,016,000 16,679,000 51,340,000 15,340,000 | Type 3- Strategic Projects & Programs ³ | | |
| Total Electric Capital Budget 55,016,000 51,340,000 Rate Funded Debt Service 16,679,000 15,340,000 | | 29,220,000 | 20,900,000 |
| Rate Funded Debt Service 16,679,000 15,340,000 | Total Type 3 | 29,220,000 | 20,900,000 |
| Rate Funded Debt Service 16,679,000 15,340,000 | Total Electric Capital Budget | 55,016,000 | 51,340,000 |
| | Rate Funded Debt Service | | |
| | Total Electric Capital and Debt Service Budget | | |

¹ Type 1 capital is routine capital work for projects totaling less than \$1 million and is primarily funded with rates and customer contributions

² Type 2 capital projects are discrete, with a defined completion period, and lifetime expenditures over \$1 million.

Depending on the project, this work may be funded with rates, customer contributions, or bond funds

³ Type 3 capital projects are large strategic programs with long-term impacts, and are generally bond funded Dollars rounded to nearest thousand

EUGENE WATER & ELECTRIC BOARD WATER UTILITY OPERATIONS & MAINTENANCE BUDGET AND REVENUE REQUIREMENTS 2022 ADOPTED BUDGET COMPARED WITH 2021 ADOPTED BUDGET AND 2020 ACTUAL

| | 2022 Adopte | ed Budget | 2021 Adopte | ed Budget | 2020 A | ctual |
|---|--|---|--|---|--|---|
| | Gal (000) | Revenue and Expense | Gal (000) | Revenue and Expense | Gal (000) | Revenue and Expense |
| Residential Commercial Sales for Resale and Other Operating revenues | 3,768,000 3,302,000 645,000 7,715,000 | \$22,505,000 14,536,000 3,330,000 40,371,000 | 3,610,000 3,135,000 670,000 7,415,000 | \$19,443,000 13,324,000 2,962,000 35,729,000 | 4,055,000 3,213,000 700,000 7,968,000 | \$20,508,000 14,053,000 4,320,000 38,881,000 |
| Other revenue Interest income Non-operating revenues Total revenues | | 1,278,000 26,000 1,304,000 41,675,000 | | 1,355,000 53,000 1,408,000 37,137,000 | | 262,000 500,000 762,000 39,643,000 |
| Production Transmission & distribution Customer accounting Conservation Administrative & general Operating expenses | | 11,720,000 6,446,000 1,622,000 632,000 <u>6,399,000</u> 26,819,000 | | 6,817,000 6,637,000 2,053,000 565,000 4,486,000 20,558,000 | | \$7,671,000 7,269,000 1,975,000 520,000 5,111,000 22,546,000 |
| Change in balance sheet accounts/ other expenses Non-operating expenses Total operations and maintenance expenses | | (304,000) (304,000) 26,515,000 | | (322,000) (322,000) 20,236,000 | | 6,563,000 ¹ 6,563,000 29,109,000 |
| Rate funded capital Rate funded debt service Total rate funded capital related expenses Total rate funded expenses Revenues over expenses | | 13.630,000 3,953,000 17,583,000 44,098,000 \$(2,423,000) | | 12,667,000 2,450,000 15,117,000 35,353,000 \$1,784,000 | | |
| Deposit to (Draw on) Working Cash/Reserves Net change in reserves | | (2,423,000) \$(2,423,000) | | <u>1,784,000</u> \$1,784,000 | | |
| Change in Net Position | | | | | | \$10,534,000 ² |

¹ Includes depreciation, other revenue deductions, interest and amortization expense, contribution in aid, and contributed plant assets

² Actual results are not directly comparable to budget due to a difference in accounting treatment

Dollars rounded to nearest thousand

EUGENE WATER & ELECTRIC BOARD WATER UTILITY CAPITAL AND DEBT SERVICE BUDGET 2022 ADOPTED BUDGET COMPARED WITH 2021 ADOPTED BUDGET

| | 2022 Adopted Budget | 2021 Adopted Budget |
|---|---|---|
| Funding Source by Type | | |
| Source of Funds Retail Revenue Draw on Capital Reserves Draw on AWS Reserve Bond Proceeds Customer Contributions in Aid System Development Charges, Improvements Total Source of Funds | \$13.628,000 7,000,000 824,000 4,518,000 1,178,000 1,983,000 29,131,000 | \$ 12,667,000 412,000 6,443,000 1,143,000 455,000 21,120,000 |
| Expenditures by Type | | |
| Type 1 - General Capital 1 | | |
| Source - Water Intakes & Filtration Plant Distribution & Pipe Services Distribution Facilities Information Technology Buildings, Land & Fleet Total Type 1 | 849,000 6,181,000 2,153,000 257,000 1,002,000 10,442,000 | 463,000 5,769,000 1,401,000 690,000 810,000 9,133,000 |
| <u>Type 2- Rehabilitation & Expansion Projects ²</u> Source - Water Intakes & Filtration Plant Distribution Water Meters Information Technology Total Type 2 | 14,317,000 3,548,000 17,865,000 | 100,000 7,416,000 3,200,000 <u>859,000</u> 11,575,000 |
| Type 3- Strategic Projects & Programs ³ | | |
| Emergency Water Supply Total Type 3 | <u>824,000</u> 824,000 | <u>412,000</u> 412,000 |
| Total Water Capital Budget Rate Funded Debt Service SDC Reimbursement Funded Debt Service Total Water Capital and Debt Service Budget | 29,131,000 3,953,000 1,500,000 \$ 34,584,000 | 21,120,000 2,450,000 3,000,000 \$ 26,570,000 |

¹ Type 1 capital is routine capital work for projects totaling less than \$1 million and is funded with rates and customer contributions

² Type 2 capital projects are discrete, with a defined completion period, and lifetime expenditures over \$1 million. Depending on the project, this work may be funded with rates, customer contributions, or bond funds

³ Type 3 capital projects are large strategic programs with long-term impacts, and are generally bond funded Dollars rounded to nearest thousand

ATTACHMENT 2 DEPARTMENT OPERATIONS & MAINTENANCE 2022 BUDGET COMPARED TO PRIOR YEARS



DID YOU KNOW?

Because EWEB is a public agency, it is exempt from taxes, instead EWEB contributes a portion of electricity sales revenue to the cities of Eugene and Springfield in the form of Contributions in Lieu of Taxes, or CILT. These contributions support critical services like public safety. Additionally, EWEB provides about \$500,000 in grant funds to the four school districts in our service area in support of water and energy curriculum and activities.

Eugene Water & Electric Board – Department Operations & Maintenance Budget: 2022 Summary

| | 2022 Adopted Budget Dollars | 2021 Adopted Budget Dollars | 2020 Actual Dollars |
|---|--------------------------------|--------------------------------|------------------------|
| Customer Service | \$12,394,000 | \$11,562,000 | \$10,979,000 |
| Electric | 25,050,000 | 21,568,000 | 22,517,000 |
| Energy | 173,328,000 | 149,146,000 | 162,153,000 |
| Finance | 14,147,000 | 14,233,000 | 11,357,000 |
| General Manager | 1,553,000 | 791,000 | 743,000 |
| Information Services | 18,425,000 | 11,097,000 | 11,485,000 |
| Support Services | 15,417,000 | 14,326,000 | 13,571,000 |
| Water | 17,822,000 | 13,191,000 | 15,253,000 |
| Workforce Services | 3,461,000 | 2,634,000 | 2,572,000 |
| Total Operations and Maintenance Budget | \$281,597,000 | \$238,548,000 | \$250,630,000 |

Customer Service Operations & Maintenance Budget

| | 2022 Adopted Budget Dollars | 2021 Adopted Budget Dollars | 2020 Actual Dollars |
|--------------------------------------|--------------------------------|--------------------------------|------------------------|
| Wages / Benefits | \$6,401,000 ¹ | \$5,766,000 | \$5,428,000 |
| Stores Materials and Supplies | 3,000 | 6,000 | 4,000 |
| EWEB Equipment | 21,000 | 31,000 | 32,000 |
| Maintenance and Repairs | 2,000 | 1,000 | - |
| Materials and Supplies | 13,000 | 26,000 | 9,000 |
| Technology / Office Equipment | 11,000 | 22,000 | 11,000 |
| Total Purchases | \$50,000 | \$86,000 | \$56,000 |
| Contract Labor | 25,000 | 15,000 | - |
| Conservation Measures and Incentives | 2,750,000 ² | 2,625,000 | 2,539,000 |
| Electrification Incentive | 600,000 ³ | 500,000 | 257,000 |
| Miscellaneous Services | 48,000 | 46,000 | 29,000 |
| Professional and Technical Services | 379,000 | 402,000 | 165,000 |
| Printing and Postage | 52,000 | 56,000 | 36,000 |
| Training and Travel | 66,000 | 55,000 | 29,000 |
| Grants | 823,000 | 811,000 | 657,000 |
| Limited Income Services | 1,200,000 | 1,200,000 | 1,783,000 4 |
| Total Services | \$5,943,000 | 5,710,000 | \$5,495,000 |

| Tot | al | | | \$12,394,000 | \$11,562,000 | \$10,979,000 |
|-----|----|--|--|--------------|--------------|--------------|
| | | | | | | |

¹ Internal transfer and increased communication support for the high impact community impact projects

² Conservation Incentives based on eligibility for reimbursement by BPA

³ Clean Fuel Credit revenue increased in 2022, offsetting increased expense

⁴ Increased Customer Care payments due to pandemic related job loss assistance and Holiday Farm Fire. Supplemented by customer donations

Electric Operations & Maintenance Budget

| | 2022 Adopted Budget Dollars | 2021 Adopted Budget Dollars | 2020 Actual Dollars |
|--|--------------------------------|--------------------------------|------------------------|
| Wages / Benefits | \$16,506,000 ¹ | \$13,912,000 | \$14,878,000 |
| Stores Materials and Supplies | 562,000 | 652,000 | 617,000 |
| EWEB Equipment | 1,478,000 | 1,382,000 | 1,337,000 |
| Maintenance and Repairs | 18,000 | 28,000 | 36,000 |
| Equipment | 9,000 | 5,000 | 6,000 |
| Vehicle Fuel and Oil | 6,000 | 5,000 | - |
| Materials and Supplies | 369,000 | 336,000 | 449,000 |
| Technology / Office Equipment | 15,000 | 15,000 | 11,000 |
| Total Purchases | \$2,457,000 | \$2,423,000 | \$2,456,000 |
| Contract Labor | 120,000 | 110,000 | 106,000 |
| Construction Agreements | 4,184,000 ² | 4,016,000 | 3,761,000 |
| Miscellaneous Services | 146,000 | 97,000 | 234,000 |
| Professional and Technical Services | 510,000 | 397,000 | 247,000 |
| Software/Hardware Maintenance and Services | 114,000 | 78,000 | 56,000 |
| Property Rent | 4,000 | 5,000 | 14,000 |
| Legal Services | 402,000 ³ | - | 461,000 |
| Fees and Licenses | 267,000 | 374,000 | 236,000 |
| Training and Travel | 340,000 | 155,000 | 67,000 |
| Grants | - | 1,000 | 1,000 |
| Total Services | \$6,087,000 | \$5,233,000 | \$5,183,000 |

 Total
 \$25,050,000
 \$21,568,000
 \$22,517,000

¹ Increased labor to improve response times for customer projects, wildfire mitigation and resiliency and additional support for compliance obligations

² Increase for vegetation management, National Electric Safety Code & Public Utility Commission Compliance

³ Legal service expense related to the Holiday Farm Fire

Energy Operations & Maintenance Budget

| | 2022 Adopted Budget Dollars | 2021 Adopted Budget Dollars | 2020 Actual Dollars |
|---|--|--------------------------------|------------------------|
| Wages / Benefits | \$8,520,000 ¹ | \$7,737,000 | \$8,513,000 |
| Purchases | | | |
| Stores Materials and Supplies | 23,000 | 27,000 | 18,000 |
| EWEB Equipment | 497,000 | 488,000 | 506,000 |
| Maintenance and Repairs | 61,000 | 63,000 | 38,000 |
| Equipment | 26,000 | 30,000 | 37,000 |
| Energy | 141,777,000 ² | 120,864,000 | 134,761,000 |
| Water | 3,000 | 4,000 | - |
| Fuels | 2,058,000 ³ | 1,641,000 | 1,169,000 |
| Materials and Supplies | 218,000 | 221,000 | 209,000 |
| Technology / Office Equipment | 7,000 | 7,000 | 25,000 |
| Total Purchases | \$144,670,000 | \$123,345,000 | \$136,763,000 |
| Outring | | | |
| <u>Services</u> Contract Labor | 121 000 | 48 000 | 7 000 |
| | 131,000 | 48,000 | 7,000 |
| Wheeling | 12,749,000⁴ 3,115,000⁵ | 11,937,000 | 11,249,000 |
| Construction Agreements Miscellaneous Services | | 2,726,000 | 2,677,000 |
| Professional and Technical Services | 788,000 ⁶ 1,806,000 ⁷ | 550,000 1,281,000 | 470,000 1,280,000 |
| Software/Hardware Maintenance and Services | | 710,000 | 660,000 |
| | 22,000 | 20,000 | 47,000 |
| Property Rent Legal Services | 174,000 | 230,000 | 79,000 |
| Fees and Licenses | | 466,000 | 334,000 |
| Training and Travel | 446,000 170,000 | 488,000 96,000 | 74,000 |
| Total Services | \$20,138,000 | \$18,064,000 | \$16,877,000 |
| | φ20,130,000 | \$10,00 4 ,000 | φ10,077,000 |
| Total | \$173,328,000 | \$149,146,000 | \$162,153,000 |

¹ Increased labor for continued investigations and analysis on sinkholes at Trail Bridge and emerging work on Carmen-Smith, Leaburg/Walterville and canal projects

² Purchased power cost due to higher wholesale market prices and higher budgeted volumes

³ Fuel cost for shared co-generation facility

⁴ Higher BPA Transmission costs

⁴ Higher contracted costs for wind and co-generation facilities

⁶ Resource Adequacy (NWPP)

⁷ Walterville consulting and sinkhole investigation

Finance **Operations & Maintenance Budget**

| | 2022 Adopted Budget Dollars | 2021 Adopted Budget Dollars | 2020 Actual Dollars |
|-------------------------------------|--------------------------------|--------------------------------|------------------------|
| Wages / Benefits | \$9,294,000 ¹ | \$8,776,000 | \$8,073,000 |
| Purchases | | | |
| Stores Materials and Supplies | 18,000 | 24,000 | 13,000 |
| EWEB Equipment | 178,000 | 191,000 | 225,000 |
| Maintenance and Repairs | 6,000 | 5,000 | |
| Materials and Supplies | 55,000 | 46,000 | 18,000 |
| Technology / Office Equipment | 119,000 | 23,000 | 50,000 |
| Total Purchases | \$376,000 | \$289,000 | \$306,000 |
| Services | | | |
| Contract Labor | 87,000 ² | 310,000 | 136,000 |
| Miscellaneous Services | 123,000 | 128,000 | 82,000 |
| Professional and Technical Services | 1,398,000 ² | 1,245,000 | 1,144,000 |
| Property Rent | 8,000 | 31,000 | 24,000 |
| Legal Services | 185,000 | 234,000 | 121,000 |
| Fees and Licenses | 72,000 | 70,000 | 67,000 |
| Insurance | 1,186,000 ³ | 1,112,000 | 1,077,000 |
| Training and Travel | 118,000 | 58,000 | 45,000 |
| Uncollectable Accounts | 1,300,0004 | 1,980,000 | 253,000 |
| Limited Income Services | - · · · - | · · · · | 29,000 |
| Total Services | \$4,477,000 | \$5,168,000 | \$2,978,000 |

| Total | \$14,147,000 | \$14,233,000 | \$11,357,000 |
|-------|--------------|--------------|--------------|

¹ Support for expanding needs for both Utilities in AMI and CEI data management/analysis and grant research to support EWEB's projects ² Budget re-allocation between resource categories to align spending

³ Increase in insurance premiums

⁴ Reduction in uncollectable allowance from 2021, which was increased to account for the economic impact of COVID-19

General Manager **Operations & Maintenance Budget**

| | 2022 Adopted Budget Dollars | 2021 Adopted Budget Dollars | 2020 Actual Dollars |
|-------------------------------------|--------------------------------|--------------------------------|------------------------|
| Wages / Benefits | \$1,276,000 ¹ | \$689,000 | \$693,000 |
| Purchases | | | |
| Materials and Supplies | 23,000 | 11,000 | 4,000 |
| Technology / Office Equipment | 2,000 | 1,000 | 1,000 |
| Total Purchases | \$25,000 | \$12,000 | \$5,000 |
| <u>Services</u> | | | |
| Miscellaneous Services | 36,000 | 34,000 | 26,000 |
| Professional and Technical Services | 159,000 ² | 9,000 | 5,000 |
| Legal Services | 10,000 | 10,000 | - |
| Printing and Postage | 2,000 | 2,000 | 1,000 |
| Training and Travel | 35,000 | 25,000 | 8,000 |
| Grants | 10,000 | 10,000 | 5,000 |
| Total Services | \$252,000 | \$90,000 | \$45,000 |

\$1,553,000 \$791,000 ¹ Organizational restructure to create Assistant General Manager and shift Policy and Government Program work to report the office of General Manager

² Increase due to energy & climate consulting

Total

\$743,000

Information Services Operations & Maintenance Budget

| | 2022 Adopted Budget Dollars | 2021 Adopted Budget Dollars | 2020 Actual Dollars |
|--|--------------------------------|--------------------------------|------------------------|
| Wages / Benefits | \$7,675,000 ¹ | \$5,151,000 | \$6,032,000 |
| Purchases | | | |
| Stores Materials and Supplies | 200,000 ² | - | 267,000 |
| Materials and Supplies | 5,000 | 5,000 | 4,000 |
| Technology / Office Equipment | 3,799,000 ³ | 1,520,000 | 275,000 |
| Total Purchases | \$4,004,000 | \$1,525,000 | \$546,000 |
| Services | | | |
| Contract Labor | 25,000 | - | 15,000 |
| Miscellaneous Services | 629,000 ⁴ | 257,000 | 257,000 |
| Professional and Technical Services | 2,561,000 ⁵ | 527,000 | 328,000 |
| Software/Hardware Maintenance and Services | 3,142,000 ² | 3,255,000 | 3,943,000 |
| Printing and Postage | 240,000 | 304,000 | 327,000 |
| Fees and Licenses | 10,000 | 10,000 | 16,000 |
| Training and Travel | 139,000 | 68,000 | 21,000 |
| Total Services | \$6,746,000 | \$4,421,000 | \$4,907,000 |

| Total | \$18,425,000 | \$11,097,000 | \$11,485,000 |
|---|--|--------------|--------------|
| ¹ In support of additional major utility wide programs, su | ch as ERP, AMI, and Customer Experience Po | rtal | |

² Reallocation between resources

³ Increase in software as a services (SaaS) contracts related to ERP

⁴ Verizon services for mobile workforce

⁵ ERP & SharePoint upgrades

Support Services **Operations & Maintenance Budget**

| | 2022 Adopted Budget Dollars | 2021 Adopted Budget Dollars | 2020 Actual Dollars |
|---|----------------------------------|--------------------------------|------------------------|
| Wages / Benefits | \$9,307,000 ¹ | \$8,637,000 | \$8,038,000 |
| Purchases | | | |
| Stores Materials and Supplies | 38,000 | 71,000 | 142,000 |
| EWEB Equipment | 1,204,000 | 1,176,000 | 1,152,000 |
| Maintenance and Repairs | 22,000 | 50,000 | 19,000 |
| Energy | 450,000 | 587,000 | 449,000 |
| Water | 147,000 | 195,000 | 150,000 |
| Fuels | 90,000 | 105,000 | 79,000 |
| Vehicle Fuel and Oil | 560,000 | 481,000 | 309,000 |
| Materials and Supplies | 367,000 | 366,000 | 276,000 |
| Technology / Office Equipment | 96,000 | 89,000 | 114,000 |
| Total Purchases | \$2,974,000 | \$3,120,000 | \$2,690,000 |
| | | | |
| Services | 22,000 | 32,000 | 36,000 |
| Contract Labor | 32,000 1,804,000 ² | 32,000 | 36,000 |
| Construction Agreements Miscellaneous Services | 199,000 | 1,221,000 253,000 | 1,534,000 207,000 |
| Professional and Technical Services | 464.000 ³ | , | , |
| | , | 605,000 | 238,000 |
| Software/Hardware Maintenance and Services | 162,000 | 163,000 | 94,000 126,000 |
| Property Rent | 119,000 | 119,000 | , |
| Legal Services | 75,000 | 75,000 | 83,000 |
| Printing and Postage | 16,000 | 1,000 | 3,000 |
| Fees and Licenses | 157,000 | 32,000 | 481,000 ⁴ |
| Training and Travel | 108,000 | 68,000 | 41,000 |
| Total Services | \$3,136,000 | \$2,569,000 | \$2,843,000 |

| Total | \$15,417,000 | \$14,326,000 | \$13,571,000 |
|-------|--------------|--------------|--------------|
| | | | |

¹ Support for emergency preparedness, resiliency program, delayed internal projects, GIS modernization efforts and reduced reliance on Professional and Technical Services

² Increased cost for safety and general maintenance (janitorial, asphalt, HVAC, electrolyte spray) and includes re-allocation of budget from Construction Agreements ³ Decrease is offset by reallocation of budget to construction agreements

⁴ Unbudgeted Telecom charges transferred from Electric in 2020

Water Operations & Maintenance Budget

| | 2022 Adopted Budget Dollars | 2021 Adopted Budget Dollars | 2020 Actual Dollars |
|--|--------------------------------|--------------------------------|------------------------|
| Wages / Benefits | \$8,289,000 ¹ | \$7,698,000 | \$8,931,000 |
| Purchases | | | |
| Stores Materials and Supplies | 258,000 | 303,000 | 273,000 |
| EWEB Equipment | 654,000 | 977,000 | 1,099,000 |
| Maintenance and Repairs | 36,000 | 30,000 | 71,000 |
| Equipment | 19,000 | 37,000 | 44,000 |
| Energy | 1,095,000 | 1,092,000 | 1,047,000 |
| Water | 22,000 | 25,000 | 22,000 |
| Fuels | 1,000 | 1,000 | 2,000 |
| Materials and Supplies | 719,000 | 693,000 | 693,000 |
| Technology / Office Equipment | 52,000 | 53,000 | 56,000 |
| Total Purchases | \$2,856,000 | \$3,211,000 | \$3,307,000 |
| Services | | | |
| Contract Labor | 51,000 | 51,000 | 33,000 |
| Conservation Measures and Incentives | 20,000 | 50,000 | 35,000 |
| Construction Agreements | 5,165,000 ² | 745,000 | 985,000 |
| Miscellaneous Services | 158,000 | 134,000 | 207,000 |
| Professional and Technical Services | 943,000 | 994,000 | 1,515,000 ³ |
| Software/Hardware Maintenance and Services | 79,000 | 94,000 | 62,000 |
| Printing and Postage | 22,000 | 15,000 | 20,000 |
| Fees and Licenses | 121,000 | 124,000 | 78,000 |
| Training and Travel | 88,000 | 45,000 | 30,000 |
| Grants | 30,000 | 30,000 | 50,000 |
| Total Services | \$6,677,000 | \$2,282,000 | \$3,015,000 |

Total\$17,822,000\$13,191,000\$15,253,000¹ Increased costs for Watershed restoration, limited duration work for advanced meter installation, improving backflow program for the safety of the community and regulatory work

² Watershed Recovery work

³ Increased cost due to Holiday Farm Fire response in monitoring and analytical works

Workforce Services Operations & Maintenance Budget

| | 2022 Adopted Budget Dollars | 2021 Adopted Budget Dollars | 2020 Actual Dollars |
|--|--------------------------------|--------------------------------|------------------------|
| Wages / Benefits | \$2,702,000 ¹ | \$1,960,000 | \$2,040,000 |
| Purchases | | | |
| Stores Materials and Supplies | - | - | - |
| EWEB Equipment | 11,000 | 10,000 | 11,000 |
| Materials and Supplies | 110,000 | 71,000 | 25,000 |
| Technology / Office Equipment | 6,000 | 6,000 | 4,000 |
| Total Purchases | \$127,000 | \$87,000 | \$40,000 |
| Services | | | |
| Construction Agreements | 7,000 | 7,000 | 1,000 |
| Miscellaneous Services | 46,000 | 45,000 | 74,000 |
| Professional and Technical Services | 300,000 | 300,000 | 271,000 |
| Software/Hardware Maintenance and Services | 25,000 | 25,000 | 7,000 |
| Legal Services | 130,000 | 130,000 | 88,000 |
| Printing and Postage | 5,000 | 5,000 | 3,000 |
| Training and Travel | 119,000 | 75,000 | 48,000 |
| Total Services | \$632,000 | 587,000 | \$492,000 |

| Total | \$3,461,000 | \$2,634,000 | \$2,572,000 | | |
|--|-------------|-------------|-------------|--|--|
| 1 Additional staff to facilitate Otate and Federal leave menoment measurement and continuous improvement initiatives | | | | | |

¹ Additional staff to facilitate State and Federal leave management programs and continuous improvement initiatives

DID YOU KNOW?

EWEB and the Pure Water Partners(PWP) are working to restore the riparian forests and floodplains of the McKenzie watershed, to increase their capacities to filter our drinking water, keep the river cool, and provide habitat for wildlife. Since the Holiday Farm Fire, EWEB and the PWP have planted over 210,000 native trees and shrubs to jump-start watershed recovery.

ATTACHMENT 3 LABOR & EMPLOYEE BENEFIT COSTS



DID YOU KNOW?

In 2021 EWEB became one of just over 50 organizations nationwide to be given the NIOSH Total Worker Health® Affiliate status. EWEB is the first and only utility to receive this designation, and only one of three organizations in Oregon. The Affiliate designation is given to organizations that have shown they are committed to creating safe and healthy workplaces and have practices that aligned with the principles of Total Worker Health®.

EUGENE WATER & ELECTRIC BOARD LABOR AND EMPLOYEE BENEFITS 2022 ADOPTED BUDGET COMPARED WITH 2021 ADOPTED BUDGET AND 2020 ACTUAL

| | 2022 Adopte | d Budget | 2021 Adopte | d Budget | 2020 Ad | ctual |
|---|------------------------------------|-----------------------|------------------------------------|-----------------------|-----------------------------------|-----------------------|
| | Budget | % of Total wages | Budget | % of Total wages | Actual | % of Total wages |
| Wages & benefits Regular Wages Premium Wages | \$51,588,000 1,012,000 | 98.1% 1.9% | \$45,755,000 921,000 | 98.0% 2.0% | \$44,314,000 4,921,000 | 90.0% 10.0% |
| Total wages | 52,600,000 | 100.0% | 46,676,000 | 100.0% | 49,235,000 | 100.0% |
| Public employees retirement fund | 12,018,000 4,497,000 | 22.8% 8.5% | 10,784,000 | 23.1% 8.5% | 9,998,000 | 20.3% 7.4% |
| Other benefits – employer contribution ¹ Health insurance ² Post-retirement medical | 4,497,000 10,876,000 215,000 | 8.5% 20.7% 0.4% | 3,984,000 10,753,000 502,000 | 8.5% 23.0% 1.1% | 3,663,000 9,044,000 561,000 | 7.4% 18.4% 1.1% |
| Long-term disability Life insurance | 298,000 356,000 | 0.6% | 285,000 345,000 | 0.6% | 267,000 361,000 | 0.5% 0.7% |
| Total benefits | 28,260,000 | 53.7% | 26,653,000 | 57.0% | 23,894,000 | 48.4% |
| Total wages & benefits | \$80,860,000 | | \$73,329,000 | | \$73,129,000 | |

¹ Includes Social Security/Medicare tax, Unemployment Insurance, Workers' Compensation Insurance ² Includes Voluntary Employee's Beneficiary Association (VEBA) expense

ATTACHMENT 4 RESERVE INFORMATION



DID YOU KNOW?

EWEB is working with community partners to develop and emergency water supply program that includes several permanent distribution sites located throughout the community using groundwater wells, as well as mobile water trailers. As of January 2021, five sites are operational, with two additional sites planned.

EUGENE WATER & ELECTRIC BOARD ELECTRIC and WATER UTILITY PROJECTED RESERVES, DESIGNATED, UNRESTRICTED AND RESTRICTED FUNDS (\$000s omitted)

| | | Electric System | | | Water System | |
|---|-------------------------|------------------------------------|------------------------------------|----------------|------------------------------------|------------------------------------|
| | Target | 12/31/21 Projected ¹ | 12/31/22 Projected ¹ | Target | 12/31/21 Projected ¹ | 12/31/22 Projected ¹ |
| Reserves | | | | | | |
| Operating and Self-Insurance | \$ 5,720 | \$ 5,900 | \$ 5,900 | \$ 1,300 | \$ 1,300 | \$ 1,300 |
| Power Operating | 17,000 | 17,000 | 17,000 | | | |
| Meter Reserve | 22.000 | 1,000 | 2,000 | 7 000 | 14 500 | 7 700 |
| Capital Improvement ² Total Reserves | <u>22,000</u> 44,720 | <u>22,200</u> 46,100 | <u>22,200</u> 47,100 | 7,000 8,300 | | 7,700 9,000 |
| Total Reserves | 44,720 | 40,100 | 47,100 | 8,300 | 15,600 | 9,000 |
| Board Designated Funds ³ | | | | | | |
| Rate Stabilization Fund | 5,000 | 24,500 | 14,500 | 1,000 | 10,000 | 10,100 |
| Economic Development Loans | | - | - | | - | - |
| Water Stewardship Fund - Septic Repairs | | | | | 100 | 100 |
| Alternative Water Supply Pension and Medical Funds | | 1,000 | 1,000 | | 5,100 400 | 4,400 400 |
| Total Designated Funds | 5,000 | 25,500 | 15,500 | 1,000 | | 15,000 |
| - | | | | | | |
| Working Cash⁴ | 36,000 | 42,600 | 40,200 | 3,400 | 14,000 | 11,600 |
| Total Working Cash and Unrestricted Funds | \$ 85,720 | \$ 114,200 | \$ 102,800 | \$ 12,700 | \$ 45,400 | \$ 35,600 |
| Legally Restricted | | | | | | |
| Bond Funds - Capital | | \$ 34,500 | \$ 4,600 | | \$ 4,500 | \$- |
| Harvest Wind Reserve | | 500 | 500 | | | |
| System Development Charge Reserves ^₅ | | | | | 3,500 | 1,000 |
| Reserves for Debt Service | | 6,700 | 5,800 | | 1,500 | 1,500 |
| Customer Care/Customer Deposit | | 1,200 | 1,200 | | <u> </u> | <u> </u> |
| Total Restricted Funds | | \$ 42,900 | \$ 12,100 | | \$ 9,500 | \$ 2,500 |

* After completion of the annual audit, the Board of Commissioners reviews cash balances and may make transfers between funds.

¹ Projections as of October 31, 2021

² 12/31/21 projection includes funds for approved capital projects that will be continued in 2022.

³ Designated funds are used for one-time expenses.

⁴2021 changes to unrestricted reserves are included in working cash. The Board will officially transfer funds in the second quarter of 2022.

⁵ SDC Reimbursement Reserve is funding \$3 million of debt service payments in 2021

ATTACHMENT 5 BUDGETED FINANCIAL RATIOS & STATISTICS



DID YOU KNOW?

EWEB has a program for customers who need financial assistance with a service or upgrade. On average, EWEB finances 33 loans a month, that is approximately \$2,259,783 a year!

EUGENE WATER & ELECTRIC BOARD BUDGETED FINANCIAL RATIOS December 31, 2022

| | Electric Utility | Water Utility |
|--|----------------------------|----------------------------|
| Financial Ratios Debt Service Coverage Ratio ¹ Days Cash ² | 2.08 155 | 3.08 490 |
| Target Debt Service Coverage Ratio Days Cash | 1.75 to 2.00 > 150 days | 2.00 to 2.50 > 150 days |

NOTE: A higher number for Debt Service Coverage Ratio and Days Cash and a lower number for the Operating Ratio reflects a stronger financial position.

¹ Ratio of net revenues available for debt service to total long-term debt service costs for the year. This ratio measures the utility's ability to meet its annual long-term debt obligation

² Ratio of total available cash to adjusted average daily cash requirements for operating and other non-capital expenses. This measures the length of time the utility can carry projected non-capital related operations with readily available cash. Calculations include rate stabilization funds. In 2022, Management will be recommending options for the Board to consider for reserves above Board target

