

EWEB Board Consent Calendar Request

For Contract Awards, Renewals, and Increases

The Board is being asked to approve additional funds for engineering services for the **Carmen Power Plant Upgrades Project** with **Black & Veatch**.

Board Meeting Date: September 3, 2024
Project Name/Contract #: Engineering & Design Services for Carmen Power Plant Upgrades
Contract 024-2015
Manager: Lisa Krentz Ext. 7450
Executive Officer: Karen Kelley Ext. 7153

Contract Amount:

Original Contract Amount: \$6,000,000
Additional \$ Previously Approved: \$2,000,000 (April 7, 2020)
Spend over last approval: \$1,047,605
Amount this Request: \$2,000,000
% Increase over last approval: 25%
Resulting Cumulative Total: \$10,000,000

Contracting Method:

Method of Solicitation: Formal Request for Proposal
If applicable, basis for exemption: NA
Term of Agreement: Completion by November 2025
Option to Renew? No
Approval for purchases "as needed": Yes No
Proposals/Bids Received (Range): 2 Proposals / Qualifications only
Selection Basis: Qualifications Based Selection (QBS)
Narrative:

Operational Requirement and Alignment with Strategic Plan

This existing contract with Black & Veatch (B&V) requires renewed Board authorization for additional funding so that B&V can complete their original scope of work to serve as the Engineer of Record for ensuring reliable power generation upgrades at the Carmen-Smith Project. Since their competitive selection in 2015, B&V has played a key role in the planning, design, and construction support for all of the power plant upgrade projects associated with Carmen-Smith Relicensing. With the exception of the second turbine-generator overhaul, all of the major elements of the power plant upgrade work are nearly complete. B&V has developed the technical specifications and provides ongoing support of contractor design reviews, quality assurance, construction oversight, and other power plant-related consultation services.

Black & Veatch's continued expertise through the end of the project is required to maintain construction quality,

minimize delays, and advise EWEB through the resolution of complex project issues. A series of project complications and associated delays unrelated to Black & Veatch performance, has extended the schedule by approximately 3 years; greatly increasing the amount of engineering support needed. The most significant complications triggering scope and schedule changes to B&V's engineering support have included unforeseen supplemental repairs required following detailed post-disassembly inspections, contractor (General Electric) struggles to adequately adhere to the strict quality requirements contained in the project design specifications, and emergent problems that arose during the contractor's performance of the turbine-generator overhaul work. B&V continues to provide critical support to EWEB as we work through final resolution of these types of challenges during this final phase of the power generation system improvements.

Contracted Goods or Services

The services required support the Carmen Powerhouse Turbine Generator Rehabilitation (Contract 013-2017) through its scheduled completion in Summer 2025. The scope includes project management support, review of technical submittals, review of invoices, onsite support, off site support, and closeout support.

Purchasing Process

Staff issued a formal Request for Proposals (RFP) in June, 2015 on EWEB's then bid site. Evaluation criteria included the following:

Project Understanding/Project Approach	50 points
Firm Qualifications and Experience	25 points
Project Team Qualifications and Experience	50 points
Project Management	15 points
Financial Responsibility/Soundness	10 points

Forty (40) companies reviewed the project and seven (7) firms attended the mandatory pre-proposal conference. Proposals were received from Black & Veatch of Lake Oswego, Oregon, and HDR Engineering of Portland, Oregon. After completing the evaluation of the written proposals, the firms were invited to interview. After interviews were completed, Black & Veatch was selected as the highest ranked proposer and was found responsive and responsible.

Prior Contract Activities

EWEB Contract	Project Name (Description)	Board Approved	Project Duration (Start to Close)	Original Amount	Approved/Amended Amount to Date (Total)	Reason Code
21-140-Q	On-Call Elect/Mech Consulting	NA	12-31-22 to 12-31-24	\$100,000	\$100,000	-
*21-011-Q	IP Switchgear Replacement	4-6-21; 11/2/21; 10/3/23	6-30-23 to 12-31-24	\$350,000	\$826,472	AW
19-052-Q	Cascadia Emergency Preparedness	N/A	12-15-19 to 12-31-20	\$89,000	\$89,000	-

Reason Code: AM = Additional Materials, AW = Additional Work, EW= Emergency Work, SD = Staff Directed, UC = Unforeseen Conditions, Other

*21-011-Q: Additional Work included relay replacements, development of decommissioning procedures and relay settings at downstream substation.

ACTION REQUESTED:

Management requests that the Board approve an increase to the contract with Black & Veatch for consulting engineering support. These power generation engineering support services fall under the umbrella of the originally planned scope of work and approximately \$400,000 has been budgeted for these services under the 2024 Type 3 Capital Improvement Plan for the Carmen-Smith Relicensing Project of \$24 million. The current overall investment projections for the Relicensing Project total \$199 million with approximately \$97 million complete. Variances will be managed within the budget process and Board policy.

EWEB Board Consent Calendar Request

For Contract Awards, Renewals, and Increases

The Board is being asked to approve a new Intergovernmental Agreement with **McKenzie Fire and Rescue (MFR)** for the **McKenzie Valley Fuels Reduction Project**.

Board Meeting Date: September 3, 2024
Project Name/Contract #: McKenzie Valley Fuels Reduction Project / 24-123-IGA
Manager: Mike Masters Ext. 7549
Executive Officer: Karen Kelley Ext. 7153

Contract Amount:

Original Contract Amount: \$325,000
Additional \$ Previously Approved: \$0
Spend over last approval: \$0
Amount this Request: \$325,000
% Increase over last approval: NA
Resulting Cumulative Total: **\$325,000 (Over 2-Years)**

Contracting Method:

Method of Solicitation: Direct Negotiation
If applicable, basis for exemption: Intergovernmental Agreement (EWEB Rule 6-0110-1-d)
Term of Agreement: August 1, 2024 – July 31, 2026
Option to Renew? No
Approval for purchases “as needed”: Yes No
Proposals/Bids Received (Range): NA
Selection Basis: Direct Negotiation – Intergovernmental Agreement
Narrative:

Operational Requirement and Alignment with Strategic Plan

The Board is being asked to approve a new Intergovernmental Agreement (IGA) with McKenzie Fire and Rescue (MFR) to mitigate fuel hazards within the wildfire impacted areas of the Holiday Farm Fire (HFF), and the lower McKenzie Valley.

EWEB has been awarded \$1 million in fuels reduction funding from Senator Merkley under the Merkley, Wyden Strengthen Oregon’s Wildfire Resiliency, Water Infrastructure, and Climate Action 2024 Funding Package. This funding will be used to support fuels reduction on a landscape scale in high-risk priority areas in the McKenzie Valley and EWEB communities to help reduce the risk of out-of-control wildfires, improve egress and improve wildfire resiliency to EWEB overstory electric infrastructure.

EWEB’s Source Protection and Resiliency Program Teams have partnered with McKenzie Fire and Rescue (MFR) and the Oregon Department of Forestry (ODF) to plan and implement this landscape scale fuels reduction effort. EWEB is allocating MFR a portion of this appropriation funding for assessing and designing fuels reduction work in

high priority areas impacted by the Holiday Farm Fire and outside of the fire perimeter of the McKenzie Valley to create egress for the communities, engage in cross boundary work with landowners for landscape reduction in fuels, and work with contractors to direct reduction work under the ODF prescription. MFR will support EWEB in landowner outreach and education efforts, as well as assisting landowners in Firewise type assessments.

Contracted Goods or Services

This agreement will allow the transfer of Merkley, Wyden – Strengthen Oregon’s Wildfire Resiliency, Water Infrastructure, and Climate Action 2024 Funding Package appropriation funds to MFR for the McKenzie Valley Fuels Reduction Project.

Purchasing Process

Direct negotiated Intergovernmental Agreement (EWEB Rule 6-0110-1-d)

Prior Contract Activities

EWEB Contract	Project Name (Description)	Board Approved	Project Duration (Start to Close)	Original Amount	Approved/Amended Amount to Date (Total)	Reason Code
17-0020	Intergovernmental Agreement (IGA)	NA	1/1/2018 – 12/31/2022	\$100,000	\$100,000	
Reason Code: AM = Additional Materials, AW = Additional Work, EW= Emergency Work, SD = Staff Directed, UC = Unforeseen Conditions, Other						

ACTION REQUESTED:

Management requests the Board approve an Intergovernmental Agreement with McKenzie Fire and Rescue (MFR) for the McKenzie Valley Fuels Reduction Project. Approximately \$325,000 was planned for these services in the Merkley, Wyden – Strengthen Oregon’s Wildfire Resiliency, Water Infrastructure, and Climate Action 2024 Funding Package Award of \$1 million. Variances will be managed within the budget process and Board policy.

EWEB Board Consent Calendar Request

For Contract Awards, Renewals, and Increases

The Board is being asked to approve a new Intergovernmental Agreement with **Oregon Department of Forestry (ODF)** for the **McKenzie Valley Fuels Reduction Project**.

Board Meeting Date: September 3, 2024
Project Name/Contract #: McKenzie Valley Fuels Reduction Project / 24-123-IGA
Manager: Mike Masters Ext. 7549
Executive Officer: Karen Kelley Ext. 7153

Contract Amount:

Original Contract Amount: \$325,000
Additional \$ Previously Approved: \$0
Spend over last approval: \$0
Amount this Request: \$325,000
% Increase over last approval: NA
Resulting Cumulative Total: **\$325,000 (Over 2-Years)**

Contracting Method:

Method of Solicitation: Direct Negotiation
If applicable, basis for exemption: Intergovernmental Agreement (EWEB Rule 6-0110-1-d)
Term of Agreement: August 1, 2024 – July 31, 2026
Option to Renew? No
Approval for purchases “as needed”: Yes No
Proposals/Bids Received (Range): NA
Selection Basis: Direct Negotiation – Intergovernmental Agreement
Narrative:

Operational Requirement and Alignment with Strategic Plan

The Board is being asked to approve a new Intergovernmental Agreement (IGA) with the Oregon Department of Forestry (ODF) to mitigate fuel hazards within the wildfire impacted areas of the Holiday Farm Fire (HFF), the lower McKenzie Valley and the South Hills of Eugene.

EWEB has been awarded \$1 million in fuels reduction funding from Senator Merkley under the Merkley, Wyden Strengthen Oregon’s Wildfire Resiliency, Water Infrastructure, and Climate Action 2024 Funding Package. This funding will be used to support fuels reduction on a landscape scale in high-risk priority areas in the McKenzie Valley and EWEB communities to help reduce the risk of out-of-control wildfires, improve egress and improve wildfire resiliency to EWEB overstory electric infrastructure.

EWEB’s Source Protection and Resiliency Program Teams have partnered with ODF and McKenzie River Fire and Rescue (MFR) to plan and implement this landscape scale fuels reduction effort. EWEB is allocating ODF a portion of this appropriation funding to conduct ingress/egress and defensible space work on private properties in close

coordination with EWEB and MFR. ODF will be responsible for fuels reduction prescription for consistency across agencies in both the McKenzie Valley and the South Hills communities, support slash burning and prescribe fire operations where appropriate to accomplish fuels reduction treatment prescriptions, and support EWEB in landowner outreach and education efforts.

Contracted Goods or Services

This agreement will allow the transfer of Merkley, Wyden – Strengthen Oregon’s Wildfire Resiliency, Water Infrastructure, and Climate Action 2024 Funding Package appropriation funds to ODF for the McKenzie Valley Fuels Reduction Project.

Purchasing Process

Direct negotiated Intergovernmental Agreement (EWEB Rule 6-0110-1-d)

Prior Contract Activities

The Oregon Department of Forestry has no recent relationship with EWEB.

ACTION REQUESTED:

Management requests the Board approve an Intergovernmental Agreement with the Oregon Department of Forestry (ODF) for the McKenzie Valley Fuels Reduction Project. Approximately \$325,000 was planned for these services in the Merkley, Wyden – Strengthen Oregon’s Wildfire Resiliency, Water Infrastructure, and Climate Action 2024 Funding Package Award of \$1 million. Variances will be managed within the budget process and Board policy.

**RESOLUTION NO. 2412
SEPTEMBER 2024**

**EUGENE WATER & ELECTRIC BOARD
ENERGY RESOURCE OUTPUT SALES**

WHEREAS, EWEB manages a portfolio of long-term energy generation resources, on behalf of its customers, to support EWEB’s mission of providing reliable, affordable and environmentally conscious load service; and

WHEREAS, EWEB Board Strategic Direction Policy 8 (SD8) directs the formation of a Power Risk Management Committee (RMC) to proactively manage load resource balance, and to protect EWEB from financial instability caused by risk associated with market price volatility; and

WHEREAS, In establishing the RMC, the Board retained oversight and approval authority for certain types of power transactions specifically, *“fixed price transactions that are both greater than 1 year in duration and exceeding \$3 million in nominal value.”*; and

WHEREAS, In support of the direction provided by SD8, Staff have recommended to the Board contracts with Shell Energy North America (US), L.P. and Morgan Stanley Capital Group Inc., for calendar years 2025 and 2026, which exceed the RMC’s approval authority threshold; and

WHEREAS, the Board has received confidential correspondence, in accordance with ORS 192.355(26), which provide background for, and details of, these proposed contracts; and

WHEREAS, the Board has reviewed this correspondence, and being fully informed, authorizes the GM and the RMC to execute the contracts in substantially similar form as outline in the materials provided.

NOW, THEREFORE, BE IT RESOLVED by the Eugene Water & Electric Board that the Board hereby authorizes the GM and the RMC to execute contracts for Energy Resource Output Sales for 2025 and 2026.

Dated this 3rd day of September 2024.

THE CITY OF EUGENE, OREGON
Acting by and through the
EUGENE WATER & ELECTRIC BOARD

President

I, ANNE M. KAH, the duly appointed, qualified, and acting Assistant Secretary of the Eugene Water & Electric Board, do hereby certify that the above is a true and exact copy of the Resolution adopted by the Board at its September 3, 2024 Regular Board Meeting.

Assistant Secretary



MEMORANDUM

EUGENE WATER & ELECTRIC BOARD

Rely on us.

TO: Commissioners McRae, Barofsky, Schlossberg, Brown, and Carlson
FROM: Frank Lawson, CEO and General Manager
DATE: August 27, 2024 (Board Meeting August 3, 2024)
SUBJECT: Strategic Plan and Board Policy SD1 Revision(s)
OBJECTIVE: Approval via Consent Calendar Agenda

Issue

It is recent practice for the Board and management to review the relevance of the strategic plan annually, typically inclusive of the annual capital and financial planning process. Commissioners reviewed and discussed strategic plan updates at the August 6, 2024, Board Meeting as described in the memorandum linked [HERE](#).

Background/Discussion

Based on the August discussion, the attached markup of the Strategic Plan is provided including a revision to migrate from “watershed recovery” to “watershed conservation” as suggested in public testimony. “Conservation” is more extensive and refers to the prevention of wasteful use of a resource, which also incorporates the impact of the watershed on EWEB’s electric operations.

Recommended Action

Per Board Policy, updates to the Strategic Plan and the accompanying Board Policy SD1 require a Board Resolution. Based on discussions and routine review, Management recommends passage of Resolution 2415 as part of the Consent Calendar agenda.

Attachment(s)

1. Resolution 2415 RESOLUTION APPROVING REVISIONS TO STRATEGIC PLAN AND BOARD POLICY SD1
2. 2018-2028 EWEB Strategic Plan – Proposed 2024 Edits (Mark-Up)
3. Policy SD1 Mission, Vision, Values & Legacy – Proposed 2024 Edits (Mark-Up)

**RESOLUTION NO. 2415
SEPTEMBER 2024**

**EUGENE WATER & ELECTRIC BOARD
RESOLUTION APPROVING REVISIONS TO STRATEGIC PLAN AND
BOARD POLICY SD1**

WHEREAS Eugene Water & Electric Board (EWEB) maintains a strategic plan which provides guidance to effectively develop and manage policies, establish priorities, and inspire actions necessary to position the organization to achieve desired outcomes over the long term.

WHEREAS the Board of Commissioners regularly reviews and evaluates the effectiveness of said plan.

WHEREAS the Board of Commissioners has reviewed updates to the Strategic Plan and has determined that the modifications are appropriate and necessary.

WHEREAS EWEB maintains a Board Policy Manual that contains governing policies for the Board of Commissioners; and

WHEREAS the Board of Commissioners periodically reviews said policies and identifies required modifications or amendments to those policies; and

WHEREAS the Board of Commissioners periodically determines that new policy is required to adequately document the work or intention of the Board with regard to governance, Board-staff linkage, strategic direction, or executive limitations; and

WHEREAS the Board of Commissioners has reviewed a modification to Board Policy SD1, Mission, Vision, Values & Legacy and has determined that the modification is appropriate and necessary.

NOW, THEREFORE, BE IT RESOLVED the Eugene Water & Electric Board hereby approves the amendments to the Strategic Plan.

NOW, THEREFORE, BE IT FURTHER RESOLVED the Eugene Water & Electric Board hereby approves the amendments to Board Policy SD1 - Mission, Vision, Values & Legacy.

DATED this 3rd day of September 2024.

THE CITY OF EUGENE, OREGON
Acting by and through the
Eugene Water & Electric Board

President

I, ANNE M. KAH the duly appointed, qualified, and acting Assistant Secretary of the Eugene Water & Electric Board, do hereby certify that the above is a true and exact copy of the Resolution adopted by the Board at its September 3, 2024 Regular Board Meeting.

Assistant Secretary

Markup for approval at
September 3, 2024, Board
Meeting.

*Eugene Water & Electric Board
2018-2028 Strategic Plan
(2022 Update)*

Originally adopted by the EWEB Commissioners on August 1, 2017

Approved Revision: July 10, 2018

Approved Revision: October 5, 2021

Approved Revision: October 6, 2022

Approved Revision: June 6, 2023

1.0 Purpose

This strategic plan provides guidance to effectively develop and manage policies, establish priorities, and inspire the actions necessary to position the organization to ~~achieve desired outcomes~~ fulfill our **Mission and pursue our Vision** including the setting of annual operational and strategic goals, milestones, and measurement metrics consistent with Board Policy BL4 and BL5.

2.0 Introduction

The Eugene Water & Electric Board (EWEB), founded in 1911, is Oregon's largest customer-owned utility presently serving approximately 200,000 people in Eugene and part of the McKenzie Valley. Each year, EWEB is responsible for delivering approximately 8.5 billion gallons of drinking water and 2.4 billion kilowatt-hours of electricity. EWEB is governed by a five-member Board of Commissioners elected by the citizens of Eugene.

3.0 Strategic Priorities

Drinking water and electricity are essential commodities that are becoming more precious. Managing forecasted volatility and scarcity, climate impacts, and the increasing occurrence and threats of **both discrete and gradual** disruptive events will drive EWEB strategy for the next few decades. With the goal of sustaining **the delivery of** safe, reliable, affordable, and environmentally responsible drinking water and electricity ~~services~~, the most immediate challenge facing EWEB is effectively planning and operating in a turbulent environment, including a changing climate, new technology, developing markets, political and regulatory flux, natural and human threats, and evolving diverse community expectations.

4.0 Strategy

Over the next decade, EWEB will need more resilient and sustainable infrastructure, finances, people, and processes, requiring customer participation in new programs designed to mitigate supply volatility and scarcity, improve resiliency to disruptive events, optimize infrastructure investments, and aid in water and electricity supply decisions. Although the community expectations for drinking water and electricity delivery occur in the same dynamic environment, each utility's situation is unique and requires distinct strategic ~~elements~~ **priorities**.

Water

For reliability and resiliency, EWEB will need to scope and construct a drinking water treatment plant on the Willamette River, while simultaneously ~~restoring~~ **conserving** the McKenzie watershed. By taking a comprehensive "source to tap" approach to water quality and reliability and given that significant investments have been made over the past decade at the Hayden Bridge Treatment Plant, EWEB's priority ~~now~~ shifts to strengthening base-level water storage, in-town transmission infrastructure, and the design and construction of the Willamette drinking water treatment plant.

Electric

Prior to 202~~6~~⁸, EWEB will need to reassemble an electric supply portfolio for the long-term economic, environmental, and social benefit of our community. These electricity supply decisions can be improved by effectively aligning time-of-use consumption, distributed generation, demand response, and efficiency programs with the increasingly dynamic future clean energy resources and evolving storage technologies.

With significant electricity delivery infrastructure commissioned in the 1960s and 1970s, **even as electrification and loads increase** EWEB will need to attenuate and manage the "ballooning" need to replace this concurrently aging equipment while

increasing resiliency to potentially disruptive events. Electricity investments will be managed by prioritizing high-customer-impact assets and those systems that increase resiliency to community-critical locations.

It is expected that the strategy will evolve and progress in the following tenants and phases over the next few years.

4.1 The “Opening”: Foster Customer Confidence (Ongoing)

Our relationship with customer-owners will influence their eventual voluntary participation in future water and electricity programs that optimize consumption levels and timing, impacting resiliency, infrastructure investments, and supply choices. Customer confidence is cultivated by good “performance”, which is the fulfillment of our compulsory obligations in ways consistent with our organizational values. *The objective of this facet of the strategy is to cultivate customer confidence by continuously improving our performance in the following areas:*

- a. Safety & Security – e.g., *psychological safety; protection of life, assets, property; dam safety, cyber/data security*
- b. Delivery – e.g., *water quality, electric and water reliability standards*
- c. Cost/Efficiency (Affordability) – e.g., *rate escalation consistent with societal levels of inflation,*
- d. Service/Responsiveness (Community) – e.g., *ease of interactions, turnaround times, transparent communication, disruptive event response, Board Policy SD3 (Customer Service Policy)*
- e. Environmental Responsibility – e.g. *watershed recovery/protection, Board Policy SD15 (Climate Change Policy)*
- e-f. Compliance – e.g. Carbon/RPS, Dam Safety, Carmen-Smith License Fulfillment, PUC, Oregon Health Authority, OSHA, etc.-

4.2 The “Mid-Game”: Positioning for Flexibility (2021-2024)

Creating operational and consumption flexibility tools, including demand response capabilities, will improve our ability to negotiate and manage supply contracts, integrate clean-energy resources, develop backup and emergency systems, and respond to unanticipated events. *The objective of this phase is to build resilient foundational pieces that facilitate ongoing organizational effectiveness, including the following elements:*

- a. Advanced Metering & Analytics – e.g., *Meter Data Management (MDM) System, Customer Experience Systems*
- b. Information Technology & Systems – e.g. *modernize legacy systems with EWEB Enterprise Solutions (EES) - Financial & Customer Information System (CIS)*
- c. Integrated Resource Plan – *informs electricity supply contracts, energy services, and EWEB-owned asset decisions, EWEB electric resource management/trading*
- d. Bonneville Power Administration (BPA) – *evaluate and understand the impacts, benefits, costs, and risks of supply contract options with BPA in the context of the Integrated Resource Plan, emerging regional requirements/opportunities (transmission/markets), and business model options.*
- e. Rate Design – *Develop a Five-Year Rate Design Plan that creates pricing agnostic to customer/product choices (prerequisite to new services), consistent with Board Policy SD9 (Rate Setting Policy) and rate making principles*
- f. Resiliency (Electric) – e.g., *disruptive-event mitigation plans, fortify/automate system controls (including telecommunications), replace aging high-impact underground conductors, prioritize links between local generation and essential services (resilient spine), and enhance local capability to provide emergency power for critical community loads should the grid become inoperable for an extended period.*
- g. Resiliency (Water) – e.g., *watershed ~~recovery~~conservation, base-level reservoirs and inter-connecting transmission, Willamette water treatment plant design.*
- h. *New Energy Services – Plan and design demand-side energy products, including those that leverage distributed energy resources (DERs), demand response (DR), and efficiency products to optimize cost, reliability, resiliency, and carbon impact.*
- i. *Diversity, Equity, Inclusion: Develop and evolve a Diversity, Equity, and Inclusion (DEI) Board Policy that integrates with our organizational values, providing a fundamental basis for our actions, behaviors, decisions, and results.*
- j. *Resiliency (General) – develop Labor Market and Workforce Assessment Report, including resiliency and depth assessment in mission-critical positions.*

4.3 The “End Game”: Resilient Delivery (2024-2028)

How effectively EWEB synchronizes customer consumption with the future’s increasingly volatile and scarce water and electric supply resources will determine our success at delivering safe, reliable, affordable, environmentally responsible, and equitable services to our community, including during the occurrence and threat of disruptive events. This synchronization will require the integration of water and electricity supplies (including new and/or distributed sources), fortified links

between supplies and critical consumption hubs (“resilient spines”), and customer participation in programs that optimize consumption levels and timing. *The objective of this phase is to effectively integrate new supply resources, resilient delivery systems (i.e., spines), and flexible customer consumption and includes the following elements:*

- a. Launch New Energy Services – including those that leverage distributed energy resources (DERs), demand response (DR), and efficiency products to optimize cost, reliability, and carbon impact
- b. Information Technology & Systems – e.g. modernize legacy systems with EWEB Enterprise Solutions (EES), continued (work, asset, and human resources)
- c. Negotiate Electricity Supply Contracts – including potential BPA options/alternatives
- d. Determine Investment, Divestment, and/or Disposition of EWEB-Owned Generation Assets
- e. Water Master Plan (2025)
- f. Resiliency (Electric) – e.g., replace aging high-impact underground conductors, prioritize links between local generation and essential services (resilient spine)
- g. Resiliency (Water) – e.g., expand watershed protection to Willamette, base-level reservoirs and inter-connecting transmission, Willamette water treatment plant completion.
- h. Modernize Contracts – Enhance potential partnerships consistent with policies, strategic objectives, and values (e.g. *International Paper, University of Oregon, Sierra Pine (fmly. Seneca Sustainable Energy), etc.*)

5.0 Vision, Mission, and Values

Vision, Mission, and Values statements create the framework to align the organization’s efforts in pursuit of its strategy.

Vision - Our vision is to be a local utility that inspires our customer-owners to invest in and rely on us. EWEB’s vision implies that we will earn our customer-owners’ trust, and thereby their investment and participation in the programs integral to providing sustainable value.

Mission - Our mission is to enhance our community's vitality by delivering drinking water and electricity ~~services~~ consistent with the values of our Community customer-owners, including the people with whom we serve, conduct business with, collaborate, influence, or impact in the fulfillment of our mission. EWEB recognizes that our two primary services are “vital” to the health and welfare of our community, and that our methods are important to our customer-owners.

Organizational Values

Values drive “how” we do things, and provide the fundamental basis for our policies, actions, behavior, and decisions. These values are sacrosanct; they cannot be compromised for convenience, short-term gain, or strategic progress.

SAFE: *We value the safety, physical and psychological wellness, of our workforce and the public, the security and integrity of cyber assets and data, and the protection of our customers’ assets.*

RELIABLE: *We value the ongoing continuous on-demand delivery of quality drinking water and electricity, and the dependability of our response to our customers.*

AFFORDABLE: *We value and respect our customer-owners’ financial resources by making wise investments and controlling costs and rates.*

ENVIRONMENTAL: *We value the prudent and sustainable stewardship of the environment and natural resources, including preserving our watershed, and our role in reducing the greenhouse gases (GHGs) contributing to Climate Change.*

COMMUNITY/CULTURE: *We value a culture of intentional actions and outcomes, continuous improvement, diverse perspectives, that is trustworthy, respectful, equitable, and inclusive to employees and community members. We are dedicated to our public service, professions, local governance, and commitment to serve our community honestly and with integrity.*

Strategic Direction Policies (SD Policies)

SD1 Mission, Vision, Values & Legacy
Effective Date October 6, 2022

MISSION: EWEB's core mission is to enhance our community's vitality by delivering drinking water and electricity services consistent with the values of our ~~customer-owners~~ Community, including the people with whom we serve, conduct business with, collaborate, influence, or impact in the fulfillment of our mission.

VISION: EWEB's vision is to be a local utility that inspires our ~~customer-owners~~Community to invest in and rely on us.

ORGANIZATIONAL CORE VALUES:

(Note – Similar to other policy, as referred to in the Values, "Community" refers the people whom we serve, conduct business with, collaborate, influence, or impact in the fulfillment of our mission.

- **SAFE:** We value the safety, and physical and psychological wellness of our workforce and the public, the security and integrity of cyber assets and data, and the protection of our customers' assets.
- **RELIABLE:** We value the ongoing continuous on-demand delivery of quality drinking water and electricity, and the dependability of our response to our customers.
- **AFFORDABLE:** We value and respect our ~~customer-owners'~~Community member's financial resources by making wise investments and controlling costs and rates.
- **ENVIRONMENTAL:** We value the prudent and sustainable stewardship of the environment and natural resources, including preserving our watershed, and our role in reducing the greenhouse gases (GHGs) contributing to Climate Change.
- **COMMUNITY/CULTURE:** We value a culture of intentional actions and outcomes, continuous improvement, diverse perspectives, that is trustworthy, respectful, equitable, and inclusive to employees and ~~e~~Community members. We are dedicated to our public service, professions, local governance, and commitment to serve our community honestly and with integrity.

FUNDAMENTAL LEGACY: Our values are supplemented by a set of principles and behavioral expectations, as follows:

- Providing affordable products and services
- Caring about our community and the environment
- Continuously improving our efficiency and effectiveness
- Emphasizing customer service and defining value through our customers' eyes
- Treating each individual respectfully
- Providing a quality work environment for our employees

WE MEET OUR CUSTOMERS' NEEDS BY:

- Providing reliable and high-quality utility products and services
- Providing services in a responsive manner
- Providing prices and fees that are reasonable and stable

THE ORGANIZATION:

- Uses an integrated planning process based on vision, strategic direction, critical success factors and results management
- Uses innovation and creativity to develop solutions to complex and challenging issues
- Is flexible, adaptive, and learns from prior experiences
- Is financially stable
- Supports excellence in the workforce by providing competitive wages, benefits and development opportunities

WE MEET THE COMMUNITY'S NEEDS BY:

- Dealing effectively with tensions between social, economic and environmental factors
- Demonstrating concern and responsiveness to social issues involving the provision of energy and water services
- Supporting a sound economy through fiscally prudent prices
- Demonstrating sensitivity and responsiveness to environmental concerns; recognizing the importance of a healthy ecosystem to its operations

THE BOARD OF COMMISSIONERS:

- Effectively governs, resulting in clear leadership at a policy level
- Provides direction and makes decisions anchored in a sound assessment of priorities and strategic risks
- Maintains a strong connection to customers and the community

Source: Board Approved 05/04/04; Ratified 04/19/05; Revised 10/6/15, Resolution No. 1527; Revised 09/05/17, Resolution No. 1717; Revised 07/10/18, Resolution No. 1818; Revised 10/05/21, Resolution No. 2116; Revised 10/06/22, Resolution No. 2223; [Revised 09/03/24 Resolution No. 2415](#).